



ONDO STATE ELECTRICITY REGULATORY COMMISSION (OSERC)

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ORDER NO: OSERC /2026 /Tariff /13

OCTOBER 2026 SUPPLEMENTARY TARIFF ORDER FOR BEDC ELECTRICITY ONDO LIMITED

TITLE

1. This regulatory instrument shall be cited as the **October 2026 Supplementary Tariff Order** for BEDC Electricity Ondo Limited ("BEOL" or "BEOL SubCo").

COMMENCEMENT AND TERMINATION

2. This Order shall take effect from **1st October 2026**, and it shall cease to be effective on the issuance of a new tariff review Order for BEOL by the Ondo State Electricity Regulatory Commission ("OSERC" or "The Commission").

CONTEXT

3. Pursuant to the assumption of regulatory oversight, OSERC issued the October 2025 supplementary Tariff Order for BEOL effective from 1 October 2025. The Order among others:
 - a. Recognises the need to foster end-user tariffs that will be less disruptive, especially during the transitional phase.
 - b. Adopts the NERC's current methodology for the determination of end-user tariffs for BEOL pending the time when OSERC's new methodology and associated regulations will be ready.
 - c. Approves for BEOL the applicable portion of BEDC's allowed revenue requirements as applicable to the Ondo State business.
4. In line with extant practices in the sector, OSERC has decided to undertake monthly adjustment of tariffs to reflect changes in pass-through macroeconomic indices not within the control of BEOL.

OBJECTIVE

5. This Supplementary Order seeks to reflect the changes in the pass-through indices outside the control of BEOL, including inflation rates, N/US\$ exchange rate, available generation capacity and gas-to-power price for the revision of the Cost-Reflective Tariffs ("CRT") for BEOL effective **1 October 2026**.

BASIS FOR THE REVIEW

6. Minor Review Indices

The underlisted indices with potential impact on electricity rates were considered to revise BEOL's revenue requirements and associated tariffs:

- a. **Exchange Rate:** The Naira to US Dollar exchange rate of **₦1,340.10/US\$1** has been adopted for October 2026; this has been determined by adding a 1% transaction cost to the average foreign exchange rate of **₦1,326.83/US\$1** during

the period of **1st-26th September 2026** as obtained from the website of the Central Bank of Nigeria ("CBN") in line with the MYTO methodology.

- b. **Nigerian Inflation Rate:** The Nigerian inflation rate of **15.39%** for August 2026, published by the National Bureau of Statistics ("NBS"), is applied to revise the Nigerian inflation rate projection for 2026.
- c. **US Inflation Rate:** Based on the data published by the United States Bureau of Labour Statistics (<http://www.bls.gov>), the US inflation rate of **3.40%** for August 2026 is applied to revise the US Inflation rate projection for 2026.
- d. **Wholesale Gas to Power Prices:** The review adopts the underlisted benchmarks established by the Nigerian Midstream and Downstream Petroleum Regulatory Authority ("NMDPRA") in line with the Petroleum Industry Act ("PIA") 2021:
 - i. The gas-to-power price of **US\$2.18/MMBTU** based on the revised benchmark price by NMDPRA in May 2026 in compliance with Section 167 of the PIA.
 - ii. An interim Shrinkage Factor ("SF") of **3%** as established by NMDPRA pending the deployment of a model that will automatically set the SF on the gas network.
 - iii. A wholesale levy of **0.5%** on the cost of gas earmarked for the Midstream and Downstream Gas Infrastructure Fund ("MDGIF") as established by NMDPRA in compliance with Section 52(7) of the PIA.
 - iv. The contracted gas supply and transportation prices outside Domestic Gas Delivery Obligation quantities are based on effective Gas Sale Agreements ("GSAs") approved by the Commission.
 - v. Benchmark Gas Transportation tariff of **US\$1.13/MMBTU** based on the revised benchmark price by NMDPRA in January 2026.

7. Carrying Forward of Over/Under Recovery of 2025 Revenue

Pursuant to the retroactive review of the 2025 revenue requirement for BEOL in April 2026 following the availability of the final market data and actual macroeconomic indices estimate for 2025, the Commission approved the carrying forward of the over or under-recovery of 2025 revenue, effective in April 2026, for final recovery over a period of 9 months (May – December 2026).

8. Summary of Tariff Assumptions and Results

Table 1 below summarises the tariff review indices adopted in this Order.

Table - 1: Key Tariff Review Indices/Assumptions and Results

Parameter	Unit	September 2026	October 2026
Nigerian Inflation	%	15.43%	15.39%
US Inflation	%	3.40%	3.40%
Exchange Rate	₦/\$	1,369.48	1,340.10
Gas Supply and Transportation Cost	\$/MMBTU	3.39	3.39
Transmission Loss Factor	%	7.00%	7.00%
Generation Cost	%	100.30	98.16
Transmission & Admin Cost and TIF	₦/kWh	13.59	13.56
Weighted Average Cost Reflective Tariff	₦/kWh	180.18	177.42

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9. Approved End-User Tariffs Effective from 1st October 2026

OSERC has considered and approved the tariffs in Table 2 below for BEOL, effective **1 October 2026**. The approved tariffs shall remain in force subject to monthly adjustments of pass-through indices, including inflation rates, NGN/US\$ exchange rates, wholesale market administration and associated costs (e.g., transmission) and gas-to-power prices.

Table - 2: Approved Allowed Tariffs (₹/kWh) for BEOL

Tariff Class	October 2026
A - Non-MD	209.50
A - MD1	209.50
A - MD2	209.50
B - Non-MD	68.56
B - MD1	63.88
B - MD2	63.88
C - Non-MD	56.91
C - MD1	54.98
C - MD2	54.98
D - Non-MD	41.20
D - MD1	46.64
D - MD2	46.64
E - Non-MD	41.21
E - MD1	46.64
E - MD2	46.64

10. Service Delivery Commitments

BEOL shall be held accountable for service deliveries per commitments under its Service-Based Tariff proposals that seek to align end-user tariffs in proportion to the service level enjoyed by customer clusters as measured in average hours of supply per day over one month. Details of the service level commitments made by BEOL to customers in various tariff Bands for **October 2026** are shown in Appendix 2.

11. Monitoring and Evaluation of Compliance with Service Commitment

- The Commission shall leverage technology to directly obtain data on the hours of supply on each Band A feeder from the head-end system of BEOL for near real-time monitoring of service.
- BEOL shall maintain a rapid response team to ensure effective service delivery on the committed minimum hours of supply to each service Band, commencing with Band A feeders. The team shall continue to ensure timely response to customers' complaints, fault clearing and alignment with TCN regional teams for effective load management and optimised dispatch to respective feeders. BEOL shall maintain the dedicated email addresses and contact numbers of the service rapid response team for each customer cluster/business unit on its website and continue to circulate this information to customers via bulk SMS and social media handles.

- c. BEOL is obligated to publish daily on its website a rolling 7-day average daily hours of supply on each Band A feeder **no later than 10:00 am of the next day.**
- d. Where BEOL fails to deliver on the committed level of service on a Band A feeder for two consecutive days, BEOL shall, on the next day by 10.00 am, publish on its website an explanation of the reasons for the failure and update the affected customers on the timeline for restoration of service to the committed service level.
- e. Where BEOL fails to meet the committed service level to a Band A feeder for seven (7) consecutive days, the feeder shall be automatically downgraded to the recorded level of supply pursuant to the **Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework.**
- f. BEOL is mandated to continuously ensure upward migration of customers from the lower service Bands to Band A service level in line with the target on improvement in quality of service.

12. Service Band Performance, Migration/Downgrade and Compensation

Pursuant to the provisions of the Order on Migration of Customers and Compensation for Service Failure under the Service-Based Tariff Framework and the Revised Directive to Electricity Distribution Companies on Band A Feeder Performance Monitoring, Upgrade and Downgrade, the Commission, based on the 22.42 feeder performance report for 1st – 21st of September 2026, hereby orders as follows:

- a. BEOL did **NOT** delivered up to 20 hours of average supply from 8 - 21 September 2026 on the feeders in Appendix 2. Thus, BEOL is hereby directed to compensate for the shortfall in energy delivery.

13. Effective Date

This Supplementary Order shall be effective from 1st October 2026.

Dated this 30th day of September 2026

 30/9/2026

Engr. Stephen Olugbenga Bolawole,
FNSE
DG/CEO, OSERC

 30/09/26

Engr. Mrs. Oluwakemi Grace Ogunrinde
MNSE
Director, Consumer Affairs, OSERC

Appendix - 1: BEOL's Customer Classifications

Service Bands	Tariff Class	Description
A (Minimum of 20hrs/day)	A - Non-MD	Customers with single or three-phase connections located within Band-A Service Level Feeders
	A - MD 1	Customers with LV Maximum Demand connection located within Band-A Service Level Feeders
	A - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - A Service Level Feeders
B (Minimum of 16hrs/day)	B - Non-MD	Customers with single or three-phase connections located within Band-B Service Level Feeders
	B - MD 1	Customers with LV Maximum Demand connection located within Band-B Service Level Feeders
	B - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - B Service Level Feeders
C (Minimum of 12hrs/day)	C - Non-MD	Customers with single or three-phase connections located within Band-C Service Level Feeders
	C - MD 1	Customers with LV Maximum Demand connection located within Band-C Service Level Feeders
	C - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - C Service Level Feeders
D (Minimum of 8hrs/day)	D - Non-MD	Customers with single or three-phase connections located within Band-D Service Level Feeders
	D - MD 1	Customers with LV Maximum Demand connection located within Band-D Service Level Feeders
	D - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - D Service Level Feeders
E (Minimum of 4hrs/day)	E - Non-MD	Customers with single or three-phase connections located within Band-E Service Level Feeders
	E - MD 1	Customers with LV Maximum Demand connection located within Band-E Service Level Feeders
	E - MD 2	Customers with MV/HV Maximum Demand (11/33kV) connection located within Band - E Service Level Feeders

Appendix 2: FEEDERS FOR COMPENSATION ONLY DUE TO POOR SERVICE DELIVERY

S/N	FEEDER NAME	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	8TH - 21ST SEPT PERF	CURRENT BAND	REMARK
1	IGBARA OKE	IJARE ROAD	OKE, ODU, IPINSA, ILERE, IJARE, ILARA MOKIN, IBULE, IPOGUN, ERO, ISARUN, IGBARA OKE, IBUIJI, IGBARA ODO, OGOTUN, OWENA, IJEJI & JOSEPH AYO BABALOLA UNIVERSITY	19.62	A	COMPENSATE CUSTOMERS
2	IGBOTAKO	IGBOTAKO COMMUNITY	FORTUNE UNIVERSITY	19.19	A	COMPENSATE CUSTOMERS
3	OWO	OWO TOWN	RUFUS GIWA POLY, ALAYERE, OGBESE, OWO TOWN, IKPELE, ISUADA, OBA-AKOKO, IFON, IMORU.	19.14	A	COMPENSATE CUSTOMERS

Appendix 3: BEOL'S SERVICE LEVEL COMMITMENT FOR OCTOBER 2026

S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
1	ADEYEMI	A	DEDICATED TO ADEYEMI COLLEGE	ADEYEMI COLLEGE OF EDUCATION	20
2	AKURE	A	ILESIA ROAD	ORETA-OBELE ROAD, AWOLE ROAD AND ILESIA ROAD	20
3	AKURE-COMMERCIAL	A	BANK ROAD	GOVT HOUSE, CBN ROAD, FIRST BANK, UNITY BANK	20
4	ELIZADE	A	ELIZADE UNIVERSITY	ELIZADE UNIVERSITY AND OTHERS	20
5	FUTA	A	DEDICATED TO FUTA	FEDERAL UNIVERSITY OF TECHNOLOGY, AKURE	20
6	IGBATORO	A	IGBATORO COMMUNITY	IGBATORO COMMUNITY	20
7	IGBOKODA	A	IGDALISA/IGBOKODA ROAD	IGBOKODA COMMUNITY	20
8	IJAPO	A	IJAPO COMMUNITY	IJAPO COMMUNITY	20
9	IJU	A	IJU/ITAGBOLU	IJU/ITAGBOLU, OBAILE, IJOKA	20
10	ISINKAN	A	IRO ROAD	ARAKALE, IRO, GBAGBALOGUN, OSINLE QRTS	20
11	OBA-ILE	A	OBAILE TOWN	OBAILE ESTATE, SUN SHINE, OBAILE TOWN	20
12	OBA-ILE/REC	A	AKURE TOWN	ALAGBAKA, IJAPO, IGOBA, AKURE TOWN	20
13	ODE-AYE	A	OKITIPUPA ORE ROAD	ODE-AYE COMMUNITY	20
14	OKITIPUPA	A	ORE ROAD	ORE, ODIGBO, ASEWELE, IGCUNSHIN, IGBADO,	20
15	ONDO	A	ILE-OLUJI ROAD	ONDO, ILE-OLUJI, OKE IGBO, IPEDEDO	20
16	ROYAL-COMMERCIAL	A	ISIKAN ROAD	ALDA ROYAL HOTEL RD, BOLA KOMO STR, OYEMEJEKUN ROAD, ISIKAN RD.	20
17	RUBBER ESTATE	A	DEDICATED TO RUBBER ESTATE	RUBBER ESTATE	20
18	YABA-COMMERCIAL	A	COMMERCIAL AREA	BANKSALONG YABA ROAD, CHICKEN REPUBLIC, MR BIGGS	20
19	ALAGBAKA	B	ALAGBAKA	ALAGBAKA	16
20	ERINJE	B	OKITIPUPA AND ERINJE ROAD	ERIJE TOWN, OLD AKPATA ROAD, LOCAL GOVT AREA AND EVIRONS	16
21	IGODAN	B	IGODA ROAD	IGODA COMMUNITY	16
22	ILUTITUN	B	OKITIPUPA ILETUTU ROAD	OKITIPUPA TOWN	16
23	OWENA	B	OWENA TOWN	AKURE, OWENA TOWN, ARMY BARRACKS IDANRE ROAD AND IDANRE TOWN	16
24	OWO COMMERCIAL	B	OKE-OGUN	OKE-OGUN AXIS & PART OF OWO TOWNSHIP	16
25	TOWNSHIP-OKITIPUPA	B	OKITIPUPA	OKITIPUPA TOWN	16
26	IDANRE ROAD	C	IDANRE ROAD	IDANRE ROAD	12
27	IKARE	C	IKARE COMMUNITY	OKE, IGBEDE, IKARE & ENVIRONS	12
28	ODA	C	ODA COMMUNITY	ODA COMMUNITY	12
29	COLLEGE ROAD	D	IFE ROAD	ADEMULEGUN, ADESIDA, FAGUN, IFE ROAD, ARIBAGBOLA	8
30	MARKET (IGBOKODA)	D	MARKET ROAD IGBOKODA	PART OF IGBOKODA COMMUNITY	8
31	NDDC	D	IGBOKODA TOWN	NDDC	8
32	OKE-EDA	D	OJO OBA MARKET ROAD	GBOGI STREET, CATHEDRAL, OLD GARGE/OJO-GBA MARKET, ADESIDA, A DIVISION	8
33	OSUTECH	D	IGDALISA/IGBOKODA ROAD	OSUTECH	8
34	AJEGUNLE	E	AJEGUNLE STREET ROAD	AJEGUNLE STREET, KING EMMANUEL STREET, GOVERNMENT STREET, POWERLINE STREET	4
35	EXPRESS (AKURE)	E	IGBOBA ROAD	IGBOBA, ITAGBOLU, IJU	4
36	IDANRE TOWN	E	IDANRE TOWN	IDANRE TOWN	4
37	IJOKA	E	IJOKA COMMUNITY	IJOKA COMMUNITY	4
38	ILESIA ROAD	E	ILESIA ROAD	ILESIA RD, ORETA-OBELE, AWOLE	4
39	MARKET ROAD (ONDO)	E	MARKET ROAD SABO	MOSCOW STREET, SABO, MOLASURU	4
40	ODOJOMU	E	OKE ODUNWO ROAD	OKE ODUNWO, PALM GROOVE, LIPAKALA, AYEYEMI, GENERAL HOSPITAL, TOWNHALL STREET	4
41	ONDO ROAD	E	OKEARO ROAD	FANIBI STR, AGIBOWO, OKEARO, CUSTOM	4

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S/N	FEEDER NAME	BAND	DESCRIPTION OF FEEDER LOCATION	NAME OF MAJOR STREETS SERVED BY THE FEEDER	MIN. SUPPLY DURATION (HRS)
42	OWO TOWN	E	OWO TOWN	OWO TOWN	4
43	OYEMEKUN	E	OYEMEKUN COMMUNITY	OYEMEKUN COMMUNITY, HIGH SCH. ADEBOLA, AYEDUN	4
44	PALACE	E	YABA ROAD	YABA, SURULERE, SABO, MOTHER AND CHILD	4

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10/2/20